



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

Released
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RECEIVED

FORM OGC-7

until 2-11-11 FEB 11 2010

OWNER'S NAME Running Foxes Petroleum		ADDRESS 7060B South Tucson Way Centennial, CO 80112	
NAME OF LEASE King		WELL NUMBER 16-17D	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20377
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 17 Township 39 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE N38 09' 40.7"	LONGITUDE W94 34' 90.1"
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Running Foxes Petroleum		CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) 0	DRY? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
DATE OF ABANDONMENT 1/21/2009		AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) 0	WATER (BBLS/DAY) 0
TOTAL DEPTH 502		GAS (MCF/DAY) 0	

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Summit/Little Osage	dry	95 - 100	10sx of 70/30 Pozmix cement used
Squirrel	minor oil	120 - 128	from 502' to 452'(50'plug) and 52sx
			Pozmix used from 217' to surface
			(217' plug)

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
7"	21	0	21		

WAS WELL FILLED WITH MUD-LADEN FLUID?

☐ Yes ☒ No

INDICATE DEEPEST FORMATION CONTAINING FRESH WATER

N/A

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL

METHOD OF DISPOSAL OF MUD PIT CONTENTS

Air dry and back fill

NOTE

FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the Agent of the Running Foxes Petroleum (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE

DATE

Released
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#22377

DETAIL OF FORMATIONS PENETRATED

until 2-11-11

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)
Black shale	95	100	Summit/Little Osage - Fair gas show, organic rich shale, no oil seen
Sandstone	120	128	Squirrel - Minor oil show seen; silty; little oil seen circulated into pit
Sandstone	430	452	McClouth/Warner - laminated with shale and silt; some black oil staining on sand; no significant show of oil, gas or water
Limestone	475	502	Upper Mississippian - No show of oil, gas, or water encountered
<div>RECEIVED</div> <div>FEB 11 2010</div> <div>Mo Oil & Gas Council</div>			

KING 16-17

#22377



CONFIDENTIAL
Date 2-11-11

Remarks

Thickness of Strata	Formation	Total Depth	Remarks
0-10	SANDY CLAY		
10-12	CLAY		
12-17	SHALE		
17-18	CLAY		
18-27	SHALE		
27-32	CLAY		
32-82	DK SHALE		
82-94	CLAY		
94-96	BL SHALE - MAKING FAVORABLE GAS		
96-112	SHALE		
112-122	SAND, GREY		
122-125	SAND - LIGHT OIL SHALE	122-128	
135-149	SHALE		
149-154	SAND LIGHT OIL SHALE		
154-210	SHALE		
210-212	CLAY		
212-302	DK SHALE & SHALE		
302-312	SOY		
312-330	SAND & LAMINATED SAND - DRY		
330-340	SHALE		
340-345	GREY SAND		
345-383	SHALE & SOY SHALE	462-464	COAL
383-396	SAND	464-473	SHALE
396-397	COAL	473-502	MISC LINE
397-432	SHALE		
432-462	SAND		

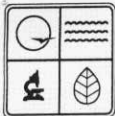
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Mo Oil & Gas Council

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STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

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MAR 17 2009
until 3-17-2010

FORM OGC-7

Mo Oil & Gas Council

OWNER'S NAME Running Foxes Petroleum		ADDRESS 7060B South Tucson Way Centennial, CO 80112	
NAME OF LEASE King		WELL NUMBER 16-17D	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20377
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 17 Township 39 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE N38 09' 40.7"	LONGITUDE W94 34' 90.1"
COUNTY Bates			
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Running Foxes Petroleum Steve Tedesco		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) 0 GAS (MCF/DAY) 0
DATE OF ABANDONMENT 1/21/2009		TOTAL DEPTH 502	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) 0 GAS (MCF/DAY) 0
WATER (BBL/DAY) 0		DRY? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Summit/Little Osage	dry	95 - 100	10sx of 70/30 Pozmix cement used
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			Pozmix used from 217' to surface
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SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
7"	21	0	21		

WAS WELL FILLED WITH MUD-LADEN FLUID?

☐ Yes ☒ No

INDICATE DEEPEST FORMATION CONTAINING FRESH WATER

N/A

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL

METHOD OF DISPOSAL OF MUD PIT CONTENTS

Air dry and back fill

NOTE

FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the Agent of the Running Foxes Petroleum (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE

DATE

~~CONFIDENTIAL~~

until 3-19-10

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)
Black shale	95	100	Summit/Little Osage - Fair gas show, organic rich shale, no oil seen
Sandstone	120	128	Squirrel - Minor oil show seen; silty; little oil seen circulated into pit
Sandstone	430	452	McClouth/Warner - laminated with shale and silt; some black oil staining on sand; no significant show of oil, gas or water
Limestone	475	502	Upper Mississippian - No show of oil, gas, or water encountered

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Mo Oil & Gas Council


NOTE	* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.
INSTRUCTIONS	<p>Attach drillers log or other acceptable log of well if available.</p> <p>This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.</p>

MO 780-0217 (6-06)

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Mo Oil & Gas Council


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 on 4/3-17-10

King 16-17D

Released
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MAY 3 1977

Formation	Total Depth	Remarks
SOFT CLAY		
LINE		
2-17 SHALE		
17-18 LINE		
18-27 SHALE		
27-32 LINE		
32-82 DK SHALE		
82-94 LIME		
94-96 BL SHALE - MAKING FARA GAS		
96-112 SHALE		
112-122 SAND, GRY		
122-125 SAND - LIGHT OIL SHALE FEED	122-128	
135-149 SHALE		
149-154 SAND LIGHT OIL SHALE		
154-210 SHALE		
210-212 LIME		
212-302 DK SHALE & SHALE		
302-312 SOY		
312-330 SAND & LAMINATED SAND - DRY		
330-340 SHALE		
340-345 GRY SAND		
345-383 SHALE & SOY SHALE	462-464 COAL	
383-396 SAND	464-473 SHALE	
396-397 COAL	473-502 MISS LINE	
397-432 SHALE		
432-462 SAND		

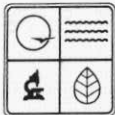
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MAR 17 2009

Mo Oil & Gas Council

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STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

Released
CONFIDENTIAL
until 10-16-09

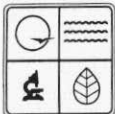
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FORM OGC-3

SEP 24 2008

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> FOR AN OIL WELL	<input checked="" type="checkbox"/> OR GAS WELL		
NAME OF COMPANY OR OPERATOR Running Foxes Petroleum, Inc.				DATE 9/15/2008			
ADDRESS 7060B S. Tucson Way		CITY Centennial		STATE CO	ZIP CODE 80112		
DESCRIPTION OF WELL AND LEASE							
NAME OF LEASE King		WELL NUMBER 16-17D		ELEVATION (GROUND) 824			
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 300 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South section line 300 ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West section line							
WELL LOCATION Sec. 17 Township 39 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE N 38 09' 41"	LONGITUDE W 94 34' 09"	COUNTY Bates			
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 300 FEET							
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE NA FEET							
PROPOSED DEPTH 400	DRILLING CONTRACTOR, NAME AND ADDRESS McGown Drilling, Inc.		ROTARY OR CABLE TOOLS Rotary	APPROX. DATE WORK WILL START 10/15/2008			
NUMBER OF ACRES IN LEASE 80	NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 1						
			NUMBER OF ABANDONED WELLS ON LEASE 0				
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME _____ ADDRESS _____			NO. OF WELLS PRODUCING _____ INJECTION _____ INACTIVE _____ ABANDONED _____				
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____	<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 40000.00	<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED			
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)							
PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT
20	7"	15	to surface				
390	4 1/2"	10.5	to surface				
I, the Undersigned, state that I am the Agent of the Running Foxes Petroleum (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.							
SIGNATURE <i>Joseph A. Millman</i>				DATE 9/14/08			
PERMIT NUMBER 20377				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN			
APPROVED DATE 10-16-2008				<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO REQUIRED IF RUN			
APPROVED BY <i>Joseph A. Millman</i>				<input checked="" type="checkbox"/> SAMPLES REQUIRED - 10' cuttings <input type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT			
NOTE THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.							
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE							
I, _____ of the _____ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.							
DRILLER'S SIGNATURE				DATE			

-94.569/67 Worland Q
3B. 161399



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
WELL LOCATION PLAT

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FORM OGC-4

SEP 24 2008

OWNER'S NAME		<i>Bunning Foxes Petroleum</i>		<i>Oil & Gas Council</i>	
LEASE NAME		<i>King 16-17D</i>		# <i>20377</i>	
WELL LOCATION		(GIVE FOOTAGE FROM SECTION LINES)			
<i>300</i> ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South from section line		<i>300</i> ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West from section line			
WELL LOCATION		<i>Wanland A</i>			
Sec. <i>17</i> Township <i>39</i> North Range <i>33</i> <input type="checkbox"/> East <input checked="" type="checkbox"/> West					
LATITUDE		LONGITUDE			
<i>N 38° 09' 41"</i>		<i>W 94° 34' 09"</i>			

REMARKS

INSTRUCTIONS On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.	This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.	
REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143 ONE (1) COPY WILL BE RETURNED	REGISTERED LAND SURVEYOR	NUMBER



- ☒ permints2007_utm
- ☒ Well_Logs
- ☒ Well_Certified
- ☒ IMOP
- ☒ Pub_Wells
- ☐ NPDES_Outfall
- ☐ Springs
- ☒ Geologic Structure
- ☒ County Names
- ☐ TDS_Aquifers
- ☐ Top_Rock_Elev
- ☐ Overbur_Thick
- ☐ GW_Depth
- ☐ GW_Elevation
- ☒ Roads



X: 361,239.615

Y: 4,224,630.516

1:17,882

One Inch = 1,490 Feet

0 1